Schedule	Charge Type	Charge Amount	GRSA -4.19%	Purchased Capacity Cost Adjustment (PCCA)	Demand Side Management Cost Adjustment (DSMCA)	Electric Commodity Adjustment (ECA)	Transmission Cost Adjustment (TCA)	Clean Air Clean- Jobs Act (CACJA)	Renewable Energy Standard Adjustment (RESA) 2.00%	Total Monthly Rate
Residential (R)	Service and Facility per Month	5.41	(0.0419)						0.10367	5.29
	Winter Energy per kWh	0.05461	(0.0419)	0.00392	0.00199	0.03116	0.00202	0.00320	0.00189	0.09650
Residential Energy Time-Of-Use (RE-TOU)										
	Service and Facility per Month	5.41	(0.0419)	-	-	-	-	-	0.10367	5.29
	Winter Chaulder Energy per kWh	0.08880 0.05413	(0.0419) (0.0419)	0.00392 0.00392	0.00199 0.00199	0.03540 0.03540	0.00202 0.00202	0.00320 0.00320	0.00263 0.00197	0.13424
	Winter Shoulder Energy per kWh Winter Off-Peak Energy per kWh	0.05413	(0.0419)	0.00392	0.00199	0.03540	0.00202	0.00320	0.00197	0.10036 0.07914
Small Commercial (C)	37 1		, ,							
	Service and Facility per Month Winter Energy per kWh	10.43 0.04256	(0.0419) (0.0419)	0.00353	0.00181	0.03116	0.00182	0.00288	0.19986 0.00164	10.19 0.08362
Residential Demand (RD)										
	Service and Facility per Month	12.01	(0.0419)	-	-	-	-	-	0.23014	11.74
	Winter Demand per kW	7.76	(0.0419)	0.41	0.22	-	0.21	0.34	0.17230	8.79
	Energy per kWh	0.01974	(0.0419)	-	-	0.03116	-	-	0.00100	0.05107
Residential Demand - Time	Sorvice and Equility per Month	5.41	(0.0419)					_	0.10367	5.29
Differentiated Rates (RD-TDR)	Service and Facility per Month Distribution Demand per kW	3.65	(0.0419)	_	-	-	-	-	0.06994	3.57
	Winter Generation & Transmission	3.03	(0.0419)						0.00394	3.37
	Demand per kW	6.81	(0.0419)	0.85	0.44	-	0.44	0.69	0.17889	9.12
	On-Peak Energy per kWh	0.00461	(0.0419)	-	-	0.03540	-	-	0.00080	0.04062
	Off-Peak Energy per kWh	0.00461	(0.0419)	-	-	0.02392	-	-	0.00057	0.02891
Secondary General (SG)	Service and Facility per Month	34.40	(0.0419)					_	0.65917	33.62
	Distribution Demand per kW	5.63	(0.0419)	-	-	-	-	-	0.10788	5.50
	Winter Generation & Transmission	0.00	(0.0 0)						0.10700	0.00
	Demand per kW	9.82	(0.0419)	1.21	0.62	.	0.62	0.99	0.25697	13.11
	Winter Energy per kWh	0.00461	(0.0419)	-	-	0.03116	-	-	0.00071	0.03629
Secondary General Low-Load Fact (SGL)	tor									
(332)	Service and Facility per Month	34.40	(0.0419)	_	_	-	_	_	0.65917	33.62
	Distribution Demand per kW	5.63	(0.0419)	-	-	-	-	-	0.10788	5.50
	Winter Energy per kWh	0.12293	(0.0419)	0.01512	0.00773	0.03116	0.00778	0.01233	0.00384	0.19574
Primary General (PG)										
	Service and Facility per Month	322.00	(0.0419)	-	-	-	-	-	6.17016	314.68
	Distribution Demand per kW Winter Generation & Transmission	3.86	(0.0419)	-	-	-	-	-	0.07397	3.77
	Demand per kW	9.55	(0.0419)	1.15	0.60	-	0.59	0.94	0.24860	12.68
	On-Peak Energy per kWh	0.00458	(0.0419)	-	-	0.03709	-	-	0.00083	0.04231
	Off-Peak Energy per kWh	0.00458	(0.0419)	-	-	0.02593	-	-	0.00061	0.03093
Transmission General (TG)										
	Service and Facility per Month Winter Generation & Transmission	-	(0.0419)	-	-	-	-	-	-	Customer Specific
	Demand per kW	8.26	(0.0419)	1.03	0.54	_	0.53	0.84	0.21708	11.07
	On-Peak Energy per kWh	0.00441	(0.0419)	-	-	0.03656	-	-	0.00082	0.04161
	Off-Peak Energy per kWh	0.00441	(0.0419)	-	-	0.02557	-	-	0.00060	0.03040

The rates and charges included in this Electric Rates Summary are currently in effect as approved by the Colorado Public Utilities Commission and are subject to change.

The rates and charges included in this Electric Rates Summary do not include franchise fees or taxes and are for customer information only.

Rate and charge changes are generally effective at the beginning of each month. Due to cycle billing, customer's monthly bills may differ from the Total Monthly Rate.

More information concerning Public Service Company of Colorado's electric rates can be found on